

TotalEnergies
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE FIRST THREE MONTHS 2023

(unaudited)

1) Basis of preparation of the consolidated financial statements

The consolidated financial statements are prepared in accordance with International Financial Reporting Standards (IFRS) as adopted by the European Union and IFRS as published by the International Accounting Standards Board (IASB).

The interim consolidated financial statements of TotalEnergies SE and its subsidiaries (the Company) as of March 31, 2023, are presented in U.S. dollars and have been prepared in accordance with International Accounting Standard (IAS) 34 “Interim Financial Reporting”.

The accounting principles applied for the consolidated financial statements at March 31, 2023, are consistent with those used for the financial statements at December 31, 2022.

The preparation of financial statements in accordance with IFRS for the closing as of March 31, 2023 requires the General Management to make estimates, assumptions and judgments that affect the information reported in the Consolidated Financial Statements and the Notes thereto.

These estimates, assumptions and judgments are based on historical experience and other factors believed to be reasonable at the date of preparation of the financial statements. They are reviewed on an on-going basis by General Management and therefore could be revised as circumstances change or as a result of new information.

The main estimates, judgments and assumptions relate to the estimation of hydrocarbon reserves in application of the successful efforts method for the oil and gas activities, asset impairments, employee benefits, asset retirement obligations and income taxes. These estimates and assumptions are described in the Notes to the Consolidated Financial Statements as of December 31, 2022.

Different estimates, assumptions and judgments could significantly affect the information reported, and actual results may differ from the amounts included in the Consolidated Financial Statements and the Notes thereto.

Furthermore, when the accounting treatment of a specific transaction is not addressed by any accounting standard or interpretation, the General Management of the Company applies its judgment to define and apply accounting policies that provide information consistent with the general IFRS concepts: faithful representation, relevance and materiality.

2) Changes in the Company structure

2.1) *Main acquisitions and divestments*

➤ **Integrated LNG**

- On June 12, 2022, following the request for proposals in relation to partner selection for the North Field East (NFE) liquified natural gas project, TotalEnergies has been awarded, a 25% interest in a new joint venture (JV), alongside the national company QatarEnergy (75%). The new JV will hold a 25% interest in the 32 million tons per annum (Mtpa) NFE project, equivalent to one 8 Mtpa LNG train. The acquisition of the interest in this project was finalized in January 2023.

➤ **Integrated Power**

- On October 26, 2022, TotalEnergies and Casa dos Ventos (CDV), Brazil's leading renewable energy developer, announced the creation of a 34%(TTE)/66%(CDV) joint venture to jointly develop, build and operate the renewable portfolio of Casa Dos Ventos. This portfolio includes 700 MW of onshore wind capacity in operation, 1 GW of onshore wind under construction, 2.8 GW of onshore wind and 1.6 GW of solar projects under well advanced development (COD¹ within 5 years). Besides, the newly formed JV will have the right to acquire the current and new projects that are or will be developed by CDV as they reach execution stage. The transaction amounts to a payment of \$0.5 billion and an earn-out of up to \$30 million for the acquisition of a 34% stake in the JV. In addition, TotalEnergies will have the option to acquire an additional 15% equity share in 2027. The transaction was completed in January 2023.

➤ **Exploration & Production**

- In March 2023, TotalEnergies has signed an agreement with CEPESA to acquire CEPESA's upstream assets in the United Arab Emirates with an effective date of January 1, 2023. The assets to be acquired are:
 - a 20% participating interest in the Satah Al Razboot (SARB), Umm Lulu, Bin Nasher and Al Bateel (SARB and Umm Lulu) offshore concession.
The SARB and Umm Lulu concession includes two major offshore fields. ADNOC holds a 60% interest in this concession, alongside OMV (20%). The concession is operated by ADNOC Offshore.
 - a 12.88% indirect interest in the Mubarraz concession held by Abu Dhabi Oil Company Ltd (ADOC), through the acquisition of 20% of Cosmo Abu Dhabi Energy Exploration & Production Co. Ltd (CEPAD), a company holding a 64.4% interest in ADOC.

The Mubarraz concession is comprised of four producing offshore fields.

The SARB and Umm Lulu transaction was completed on March 15, 2023. The Mubarraz transaction is subject to satisfaction of customary conditions precedent, including formalization of documentation and final approvals.

2.2) *Major business combinations*

➤ **Exploration & Production**

- **Acquisition of participating interest in SARB and Umm Lulu offshore concession**

In accordance with IFRS 3 "Business combinations", TotalEnergies is assessing the fair value of identifiable acquired assets, liabilities and contingent liabilities on the basis of available information. This assessment will be finalised within 12 months following the acquisition date.

¹ Commercial Operation Date

2.3) Divestment projects

As of March 31, 2023, there is no material divestment project recorded in “assets held for sale”.

➤ Exploration & Production

In line with its low-carbon strategy, TotalEnergies announced in September 2022 its intention to exit the Canadian oil sands.

As of March 31, 2023, the subsidiary TotalEnergies EP Canada is not presented as an asset held for sale in the consolidated financial statements, as IFRS 5 classification criteria are not met.

➤ Marketing & Services

On March 16, 2023, TotalEnergies and Alimentation Couche-Tard have signed agreements covering TotalEnergies' retail networks in four European countries. As part of this agreement, TotalEnergies will join forces with Couche-Tard in Belgium and Luxembourg and transfer its networks in Germany and the Netherlands.

This planned transaction is subject to the usual conditions for completion, including the consultation processes of employee representatives and securing of the mandatory authorizations from competition authorities.

As of March 31, 2023, this project has no impact on the consolidated financial statements.

3) Business segment information

Description of the business segments

Financial information by business segment is reported in accordance with the internal reporting system and shows internal segment information that is used to manage and measure the performance of TotalEnergies and which is reviewed by the main operational decision-making body of the Company, namely the Executive Committee.

The operational profit and assets are broken down by business segment prior to the consolidation and inter-segment adjustments.

Sales prices between business segments approximate market prices.

The profitable growth in the LNG and power integrated value chains are two of the key axes of TotalEnergies's strategy.

In order to give more visibility to these businesses, the Board of Directors has decided that from the first quarter 2023, Integrated LNG and Integrated Power results, previously grouped in the Integrated Gas, Renewables & Power (iGRP) segment, would be reported separately as two segments.

A new reporting structure for the business segments' financial information has been put in place, effective January 1, 2023. It is based on the following five business segments:

- An Integrated LNG segment covering LNG production and trading activities as well as biogas, hydrogen and gas trading activities;
- An Integrated Power segment covering generation, storage, electricity trading and B2B-B2C distribution of gas and electricity;
- An Exploration-Production segment;
- A Refining & Chemicals segment constituting a major industrial hub comprising the activities of refining, petrochemicals and specialty chemicals. This segment also includes the activities of oil Supply, Trading and marine Shipping;
- A Marketing & Services segment including the global activities of supply and marketing in the field of petroleum products;

In addition the Corporate segment includes holdings operating and financial activities.

This new segment reporting has been prepared in accordance with IFRS 8 and according to the same principles as the internal reporting followed by the TotalEnergies's Executive Committee.

For the Integrated LNG and Integrated Power segments, the principles for the preparation of this segment information are as follows:

- The management of balance sheet positions (including margin calls) related to centralized markets access for LNG, gas and power activities since 2022 has been fully included in the Integrated LNG segment.

- Effects of changes in the fair value of gas and LNG positions are allocated to the operating income of Integrated LNG segment.

- Effects of changes in the fair value of power positions are allocated to the operating income of Integrated Power segment.

Due to the change in the Company's internal organizational structure affecting the composition of the business segments, the segment reporting data for the years 2021 and 2022 has been restated.

Adjustment items

Performance indicators excluding the adjustment items, such as adjusted operating income, adjusted net operating income, and adjusted net income are meant to facilitate the analysis of the financial performance and the comparison of income between periods.

Adjustment items include:

(i) Special items

Due to their unusual nature or particular significance, certain transactions qualified as "special items" are excluded from the business segment figures. In general, special items relate to transactions that are significant, infrequent or unusual. However, in certain instances, transactions such as restructuring costs or assets disposals, which are not considered to be representative of the normal course of business, may be qualified as special items although they may have occurred within prior years or are likely to occur again within the coming years.

(ii) The inventory valuation effect

The adjusted results of the Refining & Chemicals and Marketing & Services segments are presented according to the replacement cost method. This method is used to assess the segments' performance and facilitate the comparability of the segments' performance with those of its competitors.

In the replacement cost method, which approximates the LIFO (Last-In, First-Out) method, the variation of inventory values in the statement of income is, depending on the nature of the inventory, determined using either the month-end prices differential between one period and another or the average prices of the period rather than the historical value. The inventory valuation effect is the difference between the results according to the FIFO (First-In, First-Out) and the replacement cost methods.

(iii) Effect of changes in fair value

The effect of changes in fair value presented as adjustment items reflects for certain transactions differences between the internal measure of performance used by TotalEnergies's management and the accounting for these transactions under IFRS.

IFRS requires that trading inventories be recorded at their fair value using period end spot prices. In order to best reflect the management of economic exposure through derivative transactions, internal indicators used to measure performance include valuations of trading inventories based on forward prices.

TotalEnergies, in its trading activities, enters into storage contracts, whose future effects are recorded at fair value in the Company's internal economic performance. IFRS precludes recognition of this fair value effect.

Furthermore, TotalEnergies enters into derivative instruments to risk manage certain operational contracts or assets. Under IFRS, these derivatives are recorded at fair value while the underlying operational transactions are recorded as they occur. Internal indicators defer the fair value on derivatives to match with the transaction occurrence.

The adjusted results (adjusted operating income, adjusted net operating income, adjusted net income) are defined as replacement cost results, adjusted for special items and the effect of changes in fair value.

3.1) Information by business segment

1 st quarter 2023	Integrated LNG	Integrated Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
(M\$)								
External sales	4,872	8,555	1,954	24,855	22,359	8	-	62,603
Intersegment sales	5,999	1,685	10,728	9,061	120	57	(27,650)	-
Excise taxes	-	-	-	(184)	(4,186)	-	-	(4,370)
Revenues from sales	10,871	10,240	12,682	33,732	18,293	65	(27,650)	58,233
Operating expenses	(9,445)	(9,831)	(4,762)	(31,892)	(17,787)	(161)	27,650	(46,228)
Depreciation, depletion and impairment of tangible assets and mineral interests	(288)	(47)	(2,066)	(414)	(224)	(23)	-	(3,062)
Operating income	1,138	362	5,854	1,426	282	(119)	-	8,943
Net income (loss) from equity affiliates and other items	804	(70)	68	52	243	(21)	-	1,076
Tax on net operating income	(205)	(111)	(3,398)	(325)	(119)	63	-	(4,095)
Net operating income	1,737	181	2,524	1,153	406	(77)	-	5,924
Net cost of net debt								(293)
Non-controlling interests								(74)
Net income - TotalEnergies share								5,557

1 st quarter 2023 (adjustments) ^(a)	Integrated LNG	Integrated Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
(M\$)								
External sales	(76)	-	-	-	-	-	-	(76)
Intersegment sales	-	-	-	-	-	-	-	-
Excise taxes	-	-	-	-	-	-	-	-
Revenues from sales	(76)	-	-	-	-	-	-	(76)
Operating expenses	(300)	(70)	(8)	(424)	(101)	-	-	(903)
Depreciation, depletion and impairment of tangible assets and mineral interests	-	-	-	(36)	-	-	-	(36)
Operating income^(b)	(376)	(70)	(8)	(460)	(101)	-	-	(1,015)
Net income (loss) from equity affiliates and other items	(4)	(111)	(73)	(37)	217	-	-	(8)
Tax on net operating income	45	(8)	(48)	32	10	-	-	31
Net operating income^(b)	(335)	(189)	(129)	(465)	126	-	-	(992)
Net cost of net debt								8
Non-controlling interests								-
Net income - TotalEnergies share								(984)

^(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

^(b) Of which inventory valuation effect

- On operating income

- On net operating income

1 st quarter 2023 (adjusted)	Integrated LNG	Integrated Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
(M\$)								
External sales	4,948	8,555	1,954	24,855	22,359	8	-	62,679
Intersegment sales	5,999	1,685	10,728	9,061	120	57	(27,650)	-
Excise taxes	-	-	-	(184)	(4,186)	-	-	(4,370)
Revenues from sales	10,947	10,240	12,682	33,732	18,293	65	(27,650)	58,309
Operating expenses	(9,145)	(9,761)	(4,754)	(31,468)	(17,686)	(161)	27,650	(45,325)
Depreciation, depletion and impairment of tangible assets and mineral interests	(288)	(47)	(2,066)	(378)	(224)	(23)	-	(3,026)
Adjusted operating income	1,514	432	5,862	1,886	383	(119)	-	9,958
Net income (loss) from equity affiliates and other items	808	41	141	89	26	(21)	-	1,084
Tax on net operating income	(250)	(103)	(3,350)	(357)	(129)	63	-	(4,126)
Adjusted net operating income	2,072	370	2,653	1,618	280	(77)	-	6,916
Net cost of net debt								(301)
Non-controlling interests								(74)
Adjusted net income - TotalEnergies share								6,541

1 st quarter 2023	Integrated LNG	Integrated Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
(M\$)								
Total expenditures	1,195	1,234	4,052	225	159	35	-	6,900
Total divestments	49	149	31	8	301	-	-	538
Cash flow from operating activities	3,536	(1,285)	4,536	(851)	(673)	(130)	-	5,133

1 st quarter 2022	Integrated LNG	Integrated Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
(M\$)								
External sales	5,507	6,787	2,151	31,008	23,149	4	-	68,606
Intersegment sales	3,498	521	13,818	9,277	267	63	(27,444)	-
Excise taxes	-	-	-	(192)	(4,464)	-	-	(4,656)
Revenues from sales	9,005	7,308	15,969	40,093	18,952	67	(27,444)	63,950
Operating expenses	(6,886)	(7,294)	(5,708)	(37,411)	(17,984)	(293)	27,444	(48,132)
Depreciation, depletion and impairment of tangible assets and mineral interests	(278)	(43)	(2,661)	(380)	(273)	(44)	-	(3,679)
Operating income	1,841	(29)	7,600	2,302	695	(270)	-	12,139
Net income (loss) from equity affiliates and other items	(2,495)	(5)	242	156	(42)	108	-	(2,036)
Tax on net operating income	(261)	(33)	(3,863)	(525)	(225)	105	-	(4,802)
Net operating income	(915)	(67)	3,979	1,933	428	(57)	-	5,301
Net cost of net debt								(250)
Non-controlling interests								(107)
Net income - TotalEnergies share								4,944

1 st quarter 2022 (adjustments) ^(a)	Integrated LNG	Integrated Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
(M\$)								
External sales	(3)	15	-	-	-	-	-	12
Intersegment sales	-	-	-	-	-	-	-	-
Excise taxes	-	-	-	-	-	-	-	-
Revenues from sales	(3)	15	-	-	-	-	-	12
Operating expenses	(107)	(10)	(791)	947	268	(132)	-	175
Depreciation, depletion and impairment of tangible assets and mineral interests	-	-	(493)	-	(29)	(9)	-	(531)
Operating income ^(b)	(110)	5	(1,284)	947	239	(141)	-	(344)
Net income (loss) from equity affiliates and other items	(3,948)	9	(14)	117	(3)	106	-	(3,733)
Tax on net operating income	10	1	262	(251)	(80)	20	-	(38)
Net operating income ^(b)	(4,048)	15	(1,036)	813	156	(15)	-	(4,115)
Net cost of net debt								113
Non-controlling interests								(31)
Net income - TotalEnergies share								(4,033)

^(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

^(b) Of which inventory valuation effect

- On operating income	-	-	947	308	-		
- On net operating income	-	-	845	228	-		

1 st quarter 2022 (adjusted)	Integrated LNG	Integrated Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
(M\$)								
External sales	5,510	6,772	2,151	31,008	23,149	4	-	68,594
Intersegment sales	3,498	521	13,818	9,277	267	63	(27,444)	-
Excise taxes	-	-	-	(192)	(4,464)	-	-	(4,656)
Revenues from sales	9,008	7,293	15,969	40,093	18,952	67	(27,444)	63,938
Operating expenses	(6,779)	(7,284)	(4,917)	(38,358)	(18,252)	(161)	27,444	(48,307)
Depreciation, depletion and impairment of tangible assets and mineral interests	(278)	(43)	(2,168)	(380)	(244)	(35)	-	(3,148)
Adjusted operating income	1,951	(34)	8,884	1,355	456	(129)	-	12,483
Net income (loss) from equity affiliates and other items	1,453	(14)	256	39	(39)	2	-	1,697
Tax on net operating income	(271)	(34)	(4,125)	(274)	(145)	85	-	(4,764)
Adjusted net operating income	3,133	(82)	5,015	1,120	272	(42)	-	9,416
Net cost of net debt								(363)
Non-controlling interests								(76)
Adjusted net income - TotalEnergies share								8,977

1 st quarter 2022	Integrated LNG	Integrated Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Intercompany	Total
(M\$)								
Total expenditures	290	1,149	1,971	228	140	9	-	3,787
Total divestments	844	171	283	27	79	5	-	1,409
Cash flow from operating activities	2,219	(1,904)	5,768	1,107	898	(471)	-	7,617

3.2) Reconciliation of the information by business segment with consolidated financial statements

1 st quarter 2023 (M\$)	Adjusted	Adjustments ^(a)	Consolidated statement of income
Sales	62,679	(76)	62,603
Excise taxes	(4,370)	-	(4,370)
Revenues from sales	58,309	(76)	58,233
Purchases net of inventory variation	(37,479)	(872)	(38,351)
Other operating expenses	(7,752)	(33)	(7,785)
Exploration costs	(94)	2	(92)
Depreciation, depletion and impairment of tangible assets and mineral interests	(3,026)	(36)	(3,062)
Other income	77	264	341
Other expense	(137)	(163)	(300)
Financial interest on debt	(710)	-	(710)
Financial income and expense from cash & cash equivalents	373	20	393
Cost of net debt	(337)	20	(317)
Other financial income	248	10	258
Other financial expense	(183)	-	(183)
Net income (loss) from equity affiliates	1,079	(119)	960
Income taxes	(4,090)	19	(4,071)
Consolidated net income	6,615	(984)	5,631
TotalEnergies share	6,541	(984)	5,557
Non-controlling interests	74	-	74

(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

1 st quarter 2022 (M\$)	Adjusted	Adjustments ^(a)	Consolidated statement of income
Sales	68,594	12	68,606
Excise taxes	(4,656)	-	(4,656)
Revenues from sales	63,938	12	63,950
Purchases net of inventory variation	(40,762)	1,114	(39,648)
Other operating expenses	(7,409)	(214)	(7,623)
Exploration costs	(136)	(725)	(861)
Depreciation, depletion and impairment of tangible assets and mineral interests	(3,148)	(531)	(3,679)
Other income	121	22	143
Other expense	(269)	(2,021)	(2,290)
Financial interest on debt	(462)	-	(462)
Financial income and expense from cash & cash equivalents	59	155	214
Cost of net debt	(403)	155	(248)
Other financial income	119	84	203
Other financial expense	(135)	-	(135)
Net income (loss) from equity affiliates	1,861	(1,818)	43
Income taxes	(4,724)	(80)	(4,804)
Consolidated net income	9,053	(4,002)	5,051
TotalEnergies share	8,977	(4,033)	4,944
Non-controlling interests	76	31	107

(a) Adjustments include special items, inventory valuation effect and the effect of changes in fair value.

3.3) Adjustment items

The detail of the adjustment items is presented in the table below.

ADJUSTMENTS TO OPERATING INCOME

		Integrated LNG	Integrated Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Total
(M\$)								
1st quarter 2023	Inventory valuation effect	-	-	-	(415)	(87)	-	(502)
	Effect of changes in fair value	(376)	(70)	-	-	-	-	(446)
	Restructuring charges	-	-	-	-	-	-	-
	Asset impairment and provisions charges	-	-	-	(45)	-	-	(45)
	-	-	-	-	-	(14)	-	(14)
	Other items	-	-	(8)	-	-	-	(8)
Total		(376)	(70)	(8)	(460)	(101)	-	(1,015)
1st quarter 2022	Inventory valuation effect	-	-	-	947	308	-	1,255
	Effect of changes in fair value	(110)	22	-	-	-	-	(88)
	Restructuring charges	-	(5)	-	-	-	-	(5)
	Asset impairment and provisions charges	-	-	(1,284)	-	(69)	(9)	(1,362)
	Other items	-	(12)	-	-	-	(132)	(144)
Total		(110)	5	(1,284)	947	239	(141)	(344)

ADJUSTMENTS TO NET INCOME, TotalEnergies SHARE

		Integrated LNG	Integrated Power	Exploration & Production	Refining & Chemicals	Marketing & Services	Corporate	Total
(M\$)								
1st quarter 2023	Inventory valuation effect	-	-	-	(325)	(66)	-	(391)
	Effect of changes in fair value	(331)	(103)	-	-	-	-	(434)
	Restructuring charges	-	-	-	-	-	-	-
	Asset impairment and provisions charges	-	-	-	(60)	-	-	(60)
	Gains (losses) on disposals of assets	-	-	-	-	203	-	203
	Other items	(4)	(86)	(85)	(78)	(13)	(36)	(302)
Total		(335)	(189)	(85)	(463)	124	(36)	(984)
-								
1st quarter 2022	Inventory valuation effect	-	-	-	835	205	-	1,040
	Effect of changes in fair value	(100)	20	-	-	-	-	(80)
	Restructuring charges	-	(3)	-	-	-	-	(3)
	Asset impairment and provisions charges	(3,948)	-	(1,032)	-	(72)	(9)	(5,061)
	Gains (losses) on disposals of assets	-	-	-	-	-	-	-
	Other items	-	-	14	(32)	-	89	71
Total		(4,048)	17	(1,018)	803	133	80	(4,033)

4) Shareholders' equity

Treasury shares (TotalEnergies shares held directly by TotalEnergies SE)

	December 31, 2022	March 31, 2023
Number of treasury shares	137,187,667	35,714,880
Percentage of share capital	5.24%	1.43%
<i>Of which shares acquired with the intention to cancel them</i>	128,869,261	32,238,645
<i>Of which shares allocated to TotalEnergies share performance plans for Company employees</i>	8,231,365	3,389,344
<i>Of which shares intended to be allocated to new share performance or purchase options plans</i>	87,041	86,891

At its meeting on February 7, 2023, the Board of Directors decided, following the authorization of the Extraordinary Shareholder's Meeting on May 25, 2022, to cancel the 128,869,261 treasury shares bought back during 2022.

Dividend

On February 7, 2023, the Board of Directors after approving the financial statements for fiscal year 2022, decided to propose to the Shareholders' Meeting on May 26, 2023 the distribution of an ordinary €2.81 dividend per share for fiscal year 2022. Subject to the Shareholders' decision on May 26, 2023, considering the first three interim dividends already decided by the Board of Directors, the final ordinary dividend for the fiscal year 2022 will be €0.74 per share.

2022 Dividend	First interim	Second interim	Third interim	Final
Amount	€0.69	€0.69	€0.69	€0.74
Set date	April 27, 2022	July 27, 2022	October 26, 2022	May 26, 2023
Ex-dividend date	September 21, 2022	January 2, 2023	March 22, 2023	June 21, 2023
Payment date	October 3, 2022	January 12, 2023	April 3, 2023	July 3, 2023

Following its decisions of September 28, 2022, the Board of Directors of October 26, 2022 confirmed the distribution of a special interim dividend of €1 per share. This interim dividend has been detached on December 6, 2022, and paid in cash on December 16, 2022.

Subject to the Shareholders' decision on May 26, 2023, given the special interim dividend for the 2022 financial year already paid, this special dividend of 1 euro per share would not give rise to the payment of a balance.

Special interim dividend

Amount per share	€1
Ex-dividend date	December 6, 2022
Payment date	December 16, 2022

Subject to the Shareholder's decision on May 26, 2023, dividend for fiscal year 2022 (ordinary plus special) will amount to €3.81 per share.

The Board of Directors, during its April 26, 2023 meeting, set the first interim dividend for the fiscal year 2023 at €0.74 per share. The ex-dividend date of this interim dividend will be September 20, 2023 and it will be paid in cash on October 2, 2023.

Earnings per share in Euro

Earnings per share in Euro, calculated from the earnings per share in U.S. dollars converted at the average Euro/USD exchange rate for the period, amounted to €2.08 per share for the 1st quarter 2023 (€1.30 per share for the 4th quarter 2022 and €1.67 per share for the 1st quarter 2022). Diluted earnings per share calculated using the same method amounted to €2.06 per share for the 1st quarter 2023 (€1.28 per share for the 4th quarter 2022 and €1.65 per share for the 1st quarter 2022).

Earnings per share are calculated after remuneration of perpetual subordinated notes.

Perpetual subordinated notes

TotalEnergies SE has not issued any perpetual subordinated notes during the first three months of 2023.

TotalEnergies SE has announced that it will fully reimburse the outstanding nominal amount of €1,000 million of its perpetual subordinated notes 2.708% issued in October 2016, on their first call date on May 5, 2023.

Other comprehensive income

Detail of other comprehensive income is presented in the table below:

(M\$)	1st quarter 2023	1st quarter 2022
Actuarial gains and losses	3	-
Change in fair value of investments in equity instruments	4	3
Tax effect	(8)	11
Currency translation adjustment generated by the parent company	1,466	(1,750)
Sub-total items not potentially reclassifiable to profit and loss	1,465	(1,736)
Currency translation adjustment	(1,250)	1,012
- unrealized gain/(loss) of the period	(1,334)	1,012
- less gain/(loss) included in net income	(84)	-
Cash flow hedge	1,202	(263)
- unrealized gain/(loss) of the period	1,022	(151)
- less gain/(loss) included in net income	(180)	112
Variation of foreign currency basis spread	(3)	49
- unrealized gain/(loss) of the period	(12)	60
- less gain/(loss) included in net income	(9)	11
Share of other comprehensive income of equity affiliates, net amount	(98)	(84)
- unrealized gain/(loss) of the period	(91)	(97)
- less gain/(loss) included in net income	7	(13)
Other	3	-
Tax effect	(336)	53
Sub-total items potentially reclassifiable to profit and loss	(482)	767
Total other comprehensive income (net amount)	983	(969)

Tax effects relating to each component of other comprehensive income are as follows:

(M\$)	1 st quarter 2023			1 st quarter 2022		
	Pre-tax amount	Tax effect	Net amount	Pre-tax amount	Tax effect	Net amount
Actuarial gains and losses	3	(7)	(4)	-	-	-
Change in fair value of investments in equity instruments	4	-	4	3	11	14
Currency translation adjustment generated by the parent company	1,466	-	1,466	(1,750)	-	(1,750)
Sub-total items not potentially reclassifiable to profit and loss	1,473	(7)	1,466	(1,747)	11	(1,736)
Currency translation adjustment	(1,250)	-	(1,250)	1,012	-	1,012
Cash flow hedge	1,202	(337)	865	(263)	66	(197)
Variation of foreign currency basis spread	(3)	1	(2)	49	(13)	36
Share of other comprehensive income of equity affiliates, net amount	(98)	-	(98)	(84)	-	(84)
Other	3	-	3	-	-	-
Sub-total items potentially reclassifiable to profit and loss	(146)	(336)	(482)	714	53	767
Total other comprehensive income	1,327	(343)	984	(1,033)	64	(969)

5) Financial debt

The Company has not issued any new senior bond during the first three months of 2023.

The Company reimbursed two senior bonds during the first three months of 2023:

- Bond 2.700% issued by TotalEnergies Capital International in 2012 and maturing in January 2023 (\$1,000 million);
- Bond 2.125% issued by TotalEnergies Capital International in 2012 (€500 million) and tapped in 2013 (€250 million) forming a single series (€750 million) and maturing in March 2023.

In addition, the \$8 billion credit line, put in place in March 2022, has not been extended and therefore ended in March 2023.

6) Related parties

The related parties are mainly equity affiliates and non-consolidated investments.

There were no major changes concerning transactions with related parties during the first three months of 2023.

7) Other risks and contingent liabilities

TotalEnergies is not currently aware of any exceptional event, dispute, risks or contingent liabilities that could have a material impact on the assets and liabilities, results, financial position or operations of the TotalEnergies, other than those mentioned below.

Yemen

In Yemen, the deterioration of security conditions in the vicinity of the Balhaf site caused the company Yemen LNG, in which TotalEnergies holds a stake of 39.62%, to stop its commercial production and export of LNG and to declare force majeure to its various stakeholders in 2015. The plant has been put in preservation mode.

Mozambique

Considering the evolution of the security situation in the north of the Cabo Delgado province in Mozambique, TotalEnergies has confirmed on April 26, 2021, the withdrawal of all Mozambique LNG project personnel from the Afungi site. This situation led TotalEnergies, as operator of Mozambique LNG project, to declare force majeure.

8) Subsequent events

On April 26, 2023, TotalEnergies' Board of Directors accepted an offer from Suncor for its oil sands assets.

Following the announcement of its project to spin-off its Canadian assets, TotalEnergies received several unsolicited offers among which an offer from Suncor Energy Inc. for the acquisition of the entirety of the shares of TotalEnergies EP Canada Ltd; this offer materialized recently.

Per the signed agreement, Suncor would acquire the entirety of the shares of TotalEnergies EP Canada Ltd for a consideration including a C\$5.5 billion cash payment at closing (about US\$4.1 billion) and additional payments that could reach a maximum of C\$600 million (about US\$450 million) under specific conditions.

This amount is comparable to the C\$5 to 6 billion valuation at initial listing of the spin-off company had the spin-off project concluded; this transaction thus represents an alternative to the envisaged spin-off, for the benefit of the Company and its shareholders.

The transaction is subject to the waiver of TotalEnergies EP Canada Ltd's partners pre-emption rights and customary closing conditions, notably the required approval from public authorities. TotalEnergies and Suncor target closing by end 3rd quarter 2023.